

application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10954 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-917-000]

Central Illinois Public Service Company; Notice of Filing

April 28, 1995.

Take notice that on April 14, 1995, Central Illinois Public Service Company (CIPS) submitted a Service Agreement, dated March 22, 1995, establishing Citizens Lehman Power as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 ("CST-1 Tariff").

CIPS requests an effective date of March 22, 1995, and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Citizens Lehman Power and the Illinois Commerce Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before May 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10955 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-625-000, ER95-626-000, AND EL95-39-000]

Cincinnati Gas & Electric Co. and PSI Energy, Inc.; Notice of Initiation of Proceeding and Refund Effective Date

April 28, 1995.

Take notice that on April 26, 1995, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL95-39-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL95-39-000 will be 60 days after publication of this notice in the **Federal Register**.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10991 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-238-001]

Columbia Gulf Transmission Company; Notice of Supplemental Filing of Proposed Changes in FERC Gas Tariff

April 28, 1995.

Take notice that on April 26, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing the following tariff sheet to its FERC Gas Tariff, Second Revised Volume No. 1, to be effective May 4, 1995, the effective date of Order No. 577. Columbia Gulf states that this filing is intended to supplement Columbia Gulf's April 19, 1995, filing initiating this docket.

Substitute Second Revised Sheet No. 192

In Order No. 577, the Commission modified its capacity release regulations to permit shippers to release firm capacity for a period of one calendar month or less without having to comply with advance posting and bidding requirements. On April 19, 1995, Columbia Gulf filed tariff sheets initiating this docket reflecting the changes dictated by Order No. 577. In that filing, Columbia Gulf also shortened the duration of minimum posting periods in Section 14.2(e) of the General Terms and Conditions (GTC) of its tariff.

Further review of this tariff section revealed that it is different from GTC Section 14.2(e) in Columbia as Transmission Corporation's (Columbia) FERC Gas Tariff, Second Revised Volume No. 1, which is simply the result of an oversight during the Order No. 636 restructuring process for Columbia and Columbia Gulf. Columbia Gulf cites to its restructuring orders as requiring that this provision be identical

for Columbia and Columbia Gulf. Columbia Gulf further states that the above referenced tariff sheet corrects Columbia Gulf's GTC Section 14.2(e) to be identical to Columbia's same provision.

Columbia Gulf states that copies of its filing have been mailed to all firm customers and affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before May 5, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of Columbia Gulf's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10956 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-253-000]

Florida Gas Transmission Company; Notice of Transition Cost Recovery Report

April 28, 1995.

Take notice that on April 26, 1995, Florida Gas Transmission Company (FGT) tendered for filing a Transition Cost Recovery Report pursuant to Section 24 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1.

FGT states that the Transition Cost Recovery Report summarizes the activity which has occurred in its TCR Account and Order 636 Account through April 30, 1995. FGT states that it has not made any payments since its last report filed October 26, 1994 in Docket No. RP95-18-000. Because the currently effective surcharge rates are at the maximum levels permitted by FGT's tariff, no tariff revisions are required as a result of this filing.

FGT states that copies of the report were mailed to all customers serviced under the rate schedules affected by the report and the interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426 in accordance with Sections

385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 5, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-10957 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-07-M

[Docket No. RP94-229-003]

Granite State Gas Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

April 28, 1995.

Take notice that on April 25, 1995, Granite State Gas Transmission, Inc. (Granite State) tendered for filing the revised tariff sheets listed below in its FERC Gas Tariff, Third Revised Volume No. 1, containing changes in rates for effectiveness on May 1, 1995:

Fourth Revised Sheet No. 21
Fifth Revised Sheet No. 22
Fourth Revised Sheet No. 23

According to Granite State, the Commission issued an order on April 13, 1995, approving a Stipulation and Agreement settling Granite State's rate proceeding in Docket No. RP94-229. It is further stated that the tariff sheets listed above reflect the revised Base Tariff Rates for Granite State's transportation services approved in the settlement and, according to the terms of the settlement, such rates are to be effective on the first day of the month following the approval of the Stipulation and Agreement.

Granite State further states that copies of its filing have been mailed to its customers and the regulatory commissions of the States of Maine, Massachusetts and New Hampshire.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before May 5, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-10961 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-784-000]

J. Anthony & Associates Ltd.; Notice of Filing

April 28, 1995.

Take notice that on April 6, 1995, J. Anthony & Associates Ltd. tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before May 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-10958 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-187-000 and TM95-2-37-000]

Northwest Pipeline Corporation; Notice of Technical Conference

April 28, 1995.

Take notice that at 9:30 a.m. on Thursday, May 18, 1995, the Commission staff will convene a technical conference in the above-captioned proceedings pursuant to an order issued on March 31, 1995.¹ The technical conference will be held at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC.

Lois D. Cashell,
Secretary.

[FR Doc. 95-10962 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-325-000]

Panhandle Eastern Pipe Line Company; Notice of Informal Settlement Conference

April 28, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Monday, May 15, 1995, at 10 a.m., continuing, if necessary, on Tuesday, May 16, 1995, at 9 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC, for the purpose of discussing the proposed draft settlement in the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 358.214).

For additional information, contact Carmen Gastilo at (202) 208-2182 or Kathleen Dias at (202) 208-0524.

Lois D. Cashell,
Secretary.

[FR Doc. 95-10959 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-251-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

April 28, 1995.

Take notice that Panhandle Eastern Pipe Line Company (Panhandle) on April 25, 1995, tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, with proposed effective date of May 4, 1995:

First Revised Volume No. 278
First Revised Volume No. 279
First Revised Volume No. 282

Panhandle states that this filing is being made to comply with Order No. 577, the Commission's Final Rule in Docket No. RM95-5-000 issued March 29, 1995.

Panhandle states that the revised tariff sheets listed on Appendix A reflect the revisions in the term and character of capacity releases that are exempt from advance posting and bidding requirements and reduce the restriction period to re-release such capacity to the same pre-arranged shipper. Specifically, the tariff sheets: (1) Extend the maximum term of pre-arranged capacity releases, at less than the maximum rate, that are exempt from advance posting

¹ 70 FERC ¶ 61,381 (1995).